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# SCFG PLATFORM SUMMARY

## Supercritical Fluid Gasification

v 0.1

<https://aorangi.eu/scfg/SCGF-PLATFORM-SUMMARY-v0.1-ENG.pdf>

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## Contents

|   |   |
|---|---|
| 1. The problem it solves .....                | 3 |
| 2. Technological principle .....              | 3 |
| 3. TRL 9 — Operational validation .....       | 4 |
| 4. Input – What can be processed?.....        | 4 |
| 5. Output – What do you get? .....            | 5 |
| Composition of EnerGas .....                  | 5 |
| Additional benefits.....                      | 5 |
| 6. Economic model .....                       | 5 |
| Capital expenditures.....                     | 5 |
| Revenue (triple stream).....                  | 6 |
| Key economic claims.....                      | 6 |
| 7. Comparison with alternatives.....          | 6 |
| 8. Strategic implications.....                | 7 |
| 1. PFAS crisis .....                          | 7 |
| 2. Hydrogen economy .....                     | 7 |
| 3. SAF Industry.....                          | 7 |
| 4. Decentralized energy .....                 | 7 |
| 9. Operational and investment advantages..... | 7 |
| 10. Conclusion .....                          | 8 |

**Industrial technology for molecular waste destruction and clean energy production.**

# 1. The problem it solves

The global waste and sludge treatment industry is facing a triple crisis:

1. **Rising disposal fees** (EU >€160/t) and CO<sub>2</sub> taxes.
2. **PFAS and "forever chemicals"** – regulatory pressure, legal risks and bans on the use of digestates.
3. **Energy instability and high energy costs**, especially for municipal and industrial systems.

Traditional methods (incineration, anaerobic digestion, pyrolysis):

- They are slow (weeks instead of seconds),
- Dependent on external energy,
- They generate emissions and secondary toxic streams,
- They do not destroy PFAS molecularly (but concentrate or move them).

SCFG positions waste not as an expense, but as **an energy asset**.

# 2. Technological principle

SCFG (Supercritical Fluid Gasification) is **a non-oxidative, autothermal process** that uses water in a supercritical state.

- 374 °C
- 221 bars

Under these conditions, water becomes **a supercritical liquid** – an ideal waste and reaction medium that allows:

- Complete molecular deconstruction of organic waste
- Degradation of the largest C–F bonds (PFAS)
- Reaction speed 1–30 seconds
- Operation without external energy (autothermal)

Key features:

- **No oxygen → no oxidative corrosion**
- Reactors made of special non-ferromagnetic super-alloys
- Designed service life: ~50 years
- Sealed airtight system (container, 40 ft module)

### 3. TRL 9 — Operational validation

The technology is declared as **TRL 9** – fully commercially operable in real industrial conditions (set up in Switzerland and demonstrations in Croatia).

This means:

- Treatment of real municipal and industrial sludge
- Fully integrated into existing infrastructure.
- Industrial scale (up to 150 TPD)
- Proven molecular destruction of PFAS (>99.9%)

This is not a pilot or laboratory technology, but an operational industrial asset.

### 4. Input – What can be processed?

SCFG handles almost all organic streams, including:

- Sewage sludge
- Biological and agro-waste
- Industrial Sludge
- Hospital medical waste
- Plastics & Polymers
- MARPOL and biohazard waste
- Waste oils
- Waste with POPs

- PFAS Contaminated Streams
- Wet waste up to 90% moisture (no drying)

It does not process inert substances such as glass, stone and metal.

## 5. Output – What do you get?

For a typical input of 1,000 kg/h:

- ~140 kg of energy gas
- ~850 kg of clean technical water
- No CO<sub>2</sub>, H<sub>2</sub>S or N<sub>2</sub> in the gas phase

### Composition of EnerGas

- ~60% CH<sub>4</sub> (methane)
- ~25% H<sub>2</sub> (hydrogen)
- ~15% C<sub>2</sub>/C<sub>3</sub> (ethane/propane)

Energy density:

- 36–50 MJ/m<sup>3</sup> (significantly higher than conventional biogas)

### Additional benefits

- 95% return on distilled water
- Inert mineral residue (sterile ash/sand)
- Potential for the production of SAF precursors
- Generating carbon credits

## 6. Economic model

### Capital expenditures

- €9 – €12 million per module

## Revenue (triple stream)

1. Waste Acceptance Fees
2. Sale of EnerGas / H<sub>2</sub> / electricity
3. Carbon credits

## Key economic claims

- Negative OPEX (waste is paid raw material)
- ROI: <10–12 months
- Potential annual gain: €7-12+ million per module
- Elimination of disposal costs
- Elimination of external energy costs

One module can annually:

- Process up to 100,000 tons of organic waste
- Produce >90,000,000 kWh of electricity
- Prevent ~40,000 t CO<sub>2</sub> per year

## 7. Comparison with alternatives

| Technology          | Speed         | Broad-casts              | PFAS             | External energy | Corrosion |
|---------------------|---------------|--------------------------|------------------|-----------------|-----------|
| Anaerobic digestion | Weeks         | Methane, CO <sub>2</sub> | Does not destroy | Yes             | N/A       |
| Incineration        | Quick         | Dioxin, NO <sub>x</sub>  | Partially        | Yes             | High      |
| Pyrolysis           | Slow/moderate | Broadcasts               | Limited          | Yes             | High      |
| SCFG                | 1-30 seconds  | Zero                     | 99,9%+           | No              | Minimum   |

# 8. Strategic implications

## 1. PFAS crisis

SCFG offers one of the few solutions for **molecular destruction of PFAS** , instead of filtration or dilution.

## 2. Hydrogen economy

Production of green H<sub>2</sub>:

- No electrolysis
- No additional electricity
- Directly from wet waste

## 3. SAF Industry

EnerGas of high purity as:

- A precursor to SAF
- Synthesis gas for further processing

## 4. Decentralized energy

- Modular container systems
- Quick setup (48 hours)
- Autonomous plants
- Ideal for ports, industrial zones, farms, islands, cities

## 9. Operational and investment advantages

- 50 years of reactor life
- Hermetically sealed system
- Full digital control (PLC/SCADA)

- Possibility of remote control by a single operator
- Compliance with EU IED and EPA standards

Technology redefines:

- Waste Management → Energy Asset Management
- OPEX Center → Profit Center
- Regulatory risk → Carbon income

## 10. Conclusion

The SCFG represents:

- Industry-Validated (TRL 9) Technology
- Complete molecular destruction of organic waste and PFAS
- Autothermal process without external energy
- Production of high-calorie EnerGas and green hydrogen
- Modular, scalable and long-lasting solution
- Economic model with quick returns and multiple revenues

The basic thesis of the document is simple:

**Waste is not a problem. Waste is hidden energy. The difference between cost and revenue is technology.**